

Critical Communications World 2016

## Who is actually using TETRA for SST?

31 May 2016 | Nick Smye

# Introduction

- A question that often arises is:

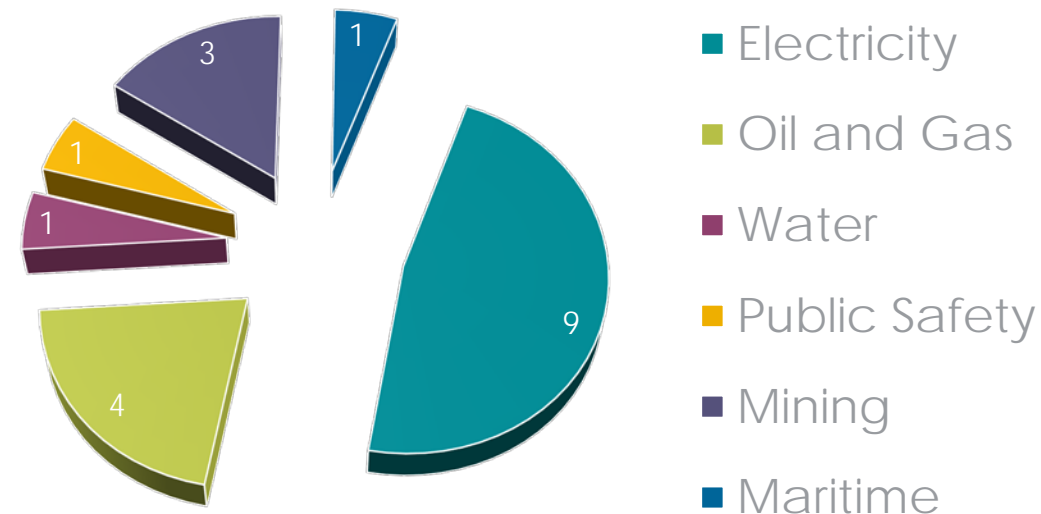
“TETRA sounds good in theory, but is anyone actually using it for SCADA?”

- For several years now, the TCCA SCADA, Smart Grid and Telemetry (SST) Group has been compiling a list of SCADA schemes that use TETRA as the bearer

# TETRA's proven SCADA track record

- The TCCA SST Working Group maintains a list of operational SCADA schemes using TETRA as a bearer
- Currently 20 schemes listed
- **Largest scheme** has 4800 RTUs and 130 sites
- **Largest TETRA network** – 215 base stations
- **Oldest scheme** – has been in operation >10 years
- Using SDS and packet data bearers

## Split by sector



# List of operational schemes [1/2]

| Customer                      | Sector                     | Application   |
|-------------------------------|----------------------------|---|
| Bilbao Bizcaia                | Water                      | Remote control and monitoring of up to 600 outstations        |
| City Power<br>(Johannesberg)  | Electricity                | Substation monitoring, street lighting, access control*       |
| CLP Power HK                  | Electricity                | MV Telecontrol, FPI and AMR (Smart Grid)                      |
| Creos                         | Electricity/<br>Gas        | Remote meter concentrator, electricity/gas, distribution etc. |
| Ebro River                    | Water                      | Hydrological control and flood warning siren*                 |
| Energa                        | Electricity                | Telemetry and remote control of breakers*                     |
| Energias de<br>Portugal       | Electricity<br>Distributor | Telecontrol – MV network*                                     |
| KEPCO                         | Electricity                | Distribution automation                                       |
| Port Authority of<br>Valencia | Maritime                   | Automated Early Warning System – hazardous cargo*             |

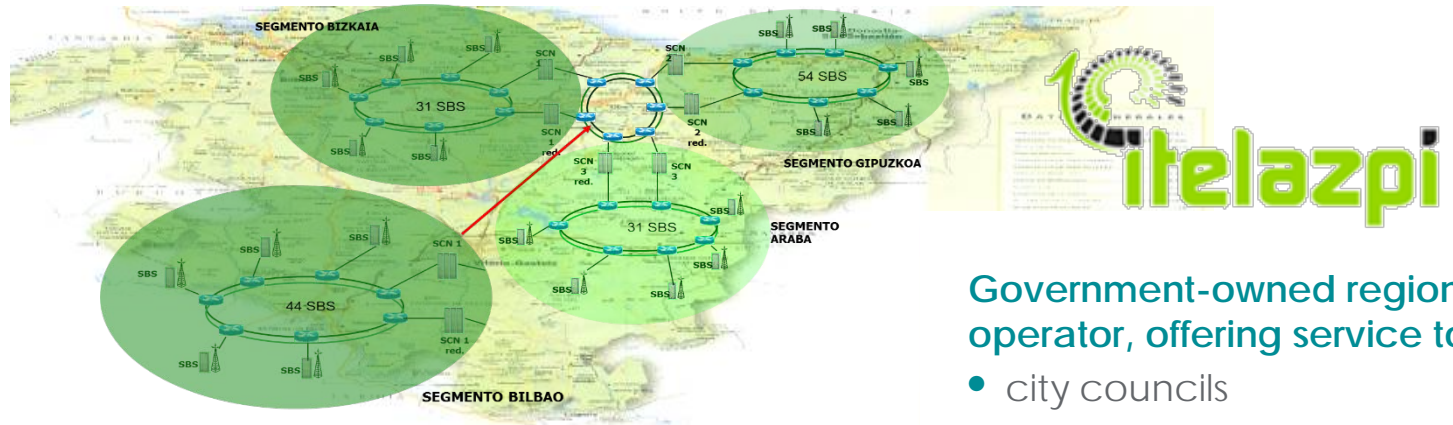
# List of operational schemes [2/2]

| Customer                     | Sector        | Application   |
|------------------------------|---------------|---|
| Sasol                        | Oil & Gas     | Flow meter management, emergency announcement system (voice, monitoring and control), TETRA high site monitoring etc. |
| Saudi Aramco                 | Oil and Gas   | Oil reservoir management*   |
| Sibur                        | Oil and Gas   | Gas condensate pipeline   |
| South African Police Service | Public Safety | TETRA high site monitoring and control  |
| Stromnetz Berlin             | Electricity   | Telecontrol – MV network  |
| Tauron                       | Electricity   | Telemetry and remote control of breakers*   |

# List of pilot/planned schemes

| Customer                                     | Sector                     | Application   |
|--|----------------------------|---|
| <b>BHP Mt Whaleback mine – Crusher plant</b> | Mining                     | DAMM node system monitoring   |
| <b>DNK Norway</b>                            | Electricity                | Trial carried out for one electricity company and possibility of two more   |
| <b>EWR Netz GmbH West Germany</b>            | Electricity, gas and water | A trial operation is currently being run with the meter manufacturer Elster   |
| <b>Mobilight USA</b>                         | Mining                     | Full solar mobile light tower management systems, light delivery, light alignment and mast deployment with voltage feedback |
| <b>Pilbara-based iron ore mine</b>           | Mining                     | Water telemetry for borefields, extraction and distribution, generator and dam management                                   |

# Bilbao Bizcaiao [1/2]



## Itelazpi, Basque Government

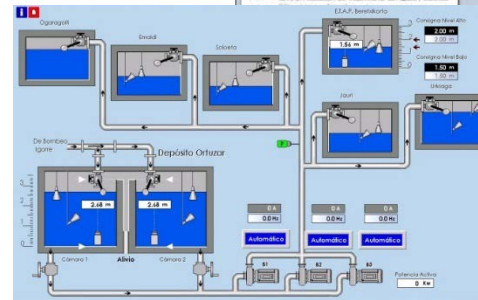
- **160** SBS installed and operational
- Between **6000** and **10 000** users
- **Operator Business Model** – Itelazpi manages the network and supplies the terminals: HTT-500, MDT-400 and DT-410.
- **AVL** application – SDM & N2A protocol
- **Control centre** for the Itelazpi operator
- **Billing system** – fee per month for each user of the network
- **Different priorities** for users to avoid network collapse

Government-owned regional network operator, offering service to

- city councils
- local government
- public transport
- service users
- etc.

# Bilbao Bizcaiao [2/2]

- The project aims to provide secure communications over TETRA in the remote stations of water supply and sanitation in the Bilbao Bizkaia Water Consortium interconnecting with the central front-ends by the SCADA through the ITELAZPI TETRA network
- Up to 600 remote stations
- TETRA DCM-300 composed of TETRA TRM-300 Teltronic radio modem in every station
  - the DCM-300 is connected to the communications processors of Siemens and Schneider PLCs, using the SINAUT and IEC104 protocol over TCP/IP



## Traffic figures

- Average of 70 SDs (TX and RX) per minute
- Peaks of up to 8 SDs per second



# Kepeco



|                        |   |
|------------------------|---|
| <b>Sector:</b>         | Electricity Generation, Transmission and Distribution   |
| <b>Application:</b>    | Distribution Automation, Transformer Monitoring, AMR, wind etc.   |
| <b>Status:</b>         | Operational   |
| <b>TETRA network:</b>  | Airbus, 7 switches and 130 sites  |
| <b>TETRA bearer:</b>   | SDS (DA) and packet data (AMR)  |
| <b>RTUs:</b>           | RTUs  |
| <b>SCADA protocol:</b> | DNP3  |
| <b>Performance:</b>    | DA Control time: approx. 1.8 sec., monitoring time: approx. 4 sec   |
| <b>Comment:</b>        | 4833 substations out of 80 000 automatic switches using TETRA (rest is based on optical communications)<br>6 data collectors for AMR on trial |
| <b>Future:</b>         | Increase the number of control channels 1-> 4 to expand DA<br>Boost speed to expand Low-Power AMR capacity (TEDS)                             |

### 3 Power IT Application Service Distribution Automation

Distribution automation system identifies failure location in a distribution line by automatically collecting its operation information and controls the reclosure at the remote distribution center to separate failed location from the line,

- Power distribution automation protocol (DNP) interface
- Applies SDS mode in control channel
- Control time: approx. 1.8 sec., monitoring time: approx. 4 sec.
- ✕ TRS applied to 4,833 substations out of 80,000 automatic switches (rest is based on optical communications)

**KEPCO**

### 3 Power IT Application Service Low-power AMR

Low-power Automatic Meter Reading system collects information on low-voltage customers' power consumption and condition of instruments, etc. The information is then sent to server database for analysis and billing

- Integrates remote meter protocol (DLSM/COSEM)
- Applies call channel's packet communication mode
- Sends collected data to DCU
- ✕ Verification test underway for 6 DCUs

**KEPCO**

# Sasol



|                        |  |
|------------------------|--|
| <b>Sector:</b>         | Oil and gas  |
| <b>Application:</b>    | Flow meter management; emergency announcement system (voice, monitoring and control); TETRA high site monitoring and control |
| <b>Status:</b>         | Operational  |
| <b>TETRA network:</b>  | Sasol 17 sites over two locations, still expanding (Hytera)  |
| <b>TETRA bearer:</b>   | SDS  |
| <b>RTUs:</b>           | 95 ESS-RTU-SRB   |
| <b>SCADA protocol:</b> | Modbus OPC   |
| <b>Performance:</b>    | Data transmission on change of I/O state, keep alive interval 10 minutes   |
| <b>Comment:</b>        | Operational since mid-2013   |

# South African Police Service



|                        |  |
|------------------------|--|
| <b>Sector:</b>         | Public safety                            |
| <b>Application:</b>    | TETRA high site monitoring and control   |
| <b>Status:</b>         | Operational                              |
| <b>TETRA network:</b>  | SAPS 215 sites (Cassidian)               |
| <b>TETRA bearer:</b>   | SDS                                      |
| <b>RTUs:</b>           | 210 ESS-RTU-S&A                          |
| <b>SCADA protocol:</b> | OPC                                      |
| <b>Performance:</b>    | Data transmission on change of I/O state |
| <b>Comment:</b>        | Operational since 2010                   |

# Sibur



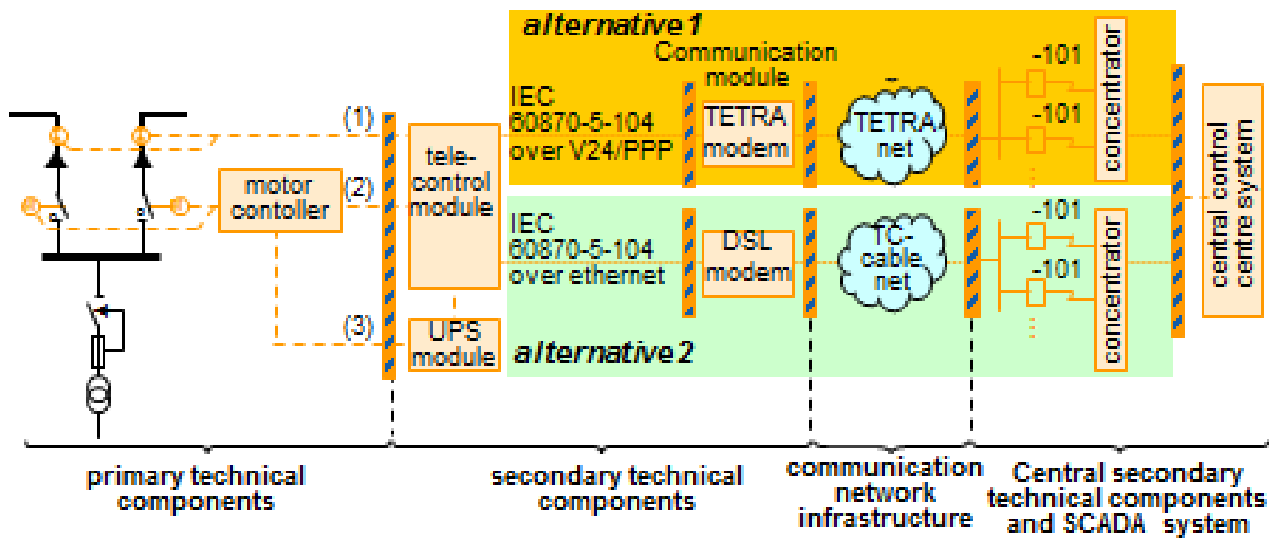
- Sector:** Oil and gas
- Application:** Gas condensate pipeline (1024 km)
- Status:** Operational
- TETRA network:** Sibur TETRA (Motorola) 66 base stations
- TETRA bearer:** Packet data
- RTUs:** 36 RTUs
- SCADA protocol:** Proprietary
- Performance:** RTUs are not polled, but report at least every 40s for telemetry signals and 90s for telemetry information
- Comment:**
- |  |   |
|--|---|
| <p><b>SCADA functions:</b></p> <ul style="list-style-type: none"><li>• Valve control</li><li>• Cathodic protection</li><li>• Reclosers management</li><li>• <b>3 x</b> leak detection system integration</li></ul> | <p><b>SCADA functions:</b></p> <ul style="list-style-type: none"><li>• <b>3 x</b> leak detection system integration</li><li>• Diesel power system control</li><li>• Fire Fighting System</li><li>• Power Consumption control</li><li>• Gas detection system</li></ul> |
|--|---|

# Stromnetz Berlin



|                        |   |
|------------------------|---|
| <b>Sector:</b>         | Electricity   |
| <b>Application:</b>    | Telecontrol – MV network  |
| <b>Status:</b>         | Operational   |
| <b>TETRA network:</b>  | Stromnetz Berlin (Motorola) circa 30 sites  |
| <b>TETRA bearer:</b>   | Packet data and SDS   |
| <b>RTUs:</b>           | 350 connected via TETRA, 650 line connected   |
| <b>SCADA protocol:</b> | IEC 68070-5-104 IP (PD); IEC 68070-5-101 serial (SDS)   |
| <b>Performance:</b>    | Circa 50 RTUs per PD plus circa 20 RTUs via SDS   |
| <b>Comment:</b>        | Custom mapping of IEC protocol to SDS<br>Operational usage of SDS planned for 2016<br>Future expansion to 4000 RTUs<br>TETRA has reduced duration of power outages by 50% |

# The Telecontrol Application



  standard process interface        module  
 (1) indicators (2) commands/feedback (3) uninterruptible power supply

5 | TETRA for remote control applications | Mathias Wittig | 2012.05.16  
 Confidentiality - None (C1)



# Planned mining schemes



|                        |  |
|------------------------|--|
| <b>Sector:</b>         | Mining   |
| <b>Application:</b>    | Various - Full solar Mobile light tower management system, Water telemetry for borefields, extraction and distribution, generator and dam management and TETRA node monitoring |
| <b>Status:</b>         | Planned  |
| <b>TETRA network:</b>  | DAMM (Australia x2 and USA)  |
| <b>TETRA bearer:</b>   | SDS  |
| <b>RTUs:</b>           | Radlink BVR5000  |
| <b>SCADA protocol:</b> | Modbus   |
| <b>Performance:</b>    |  |
| <b>Comment:</b>        |  |



# Contact details

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